

| Systems Comparison | | | | | |
|--------------------|-----------------------------|--|--|--|--|
| Project Name: | New Caribou Police Facility | | | | |
| Project Location: | Caribou, ME | | | | |
| Document Date: | January 15, 2025 | | | | |
| Project #: | 530419L | | | | |

INTRODUCTION

Dubois & King, Inc. performed a mechanical system comparison analysis of the two options described in the initial narrative and a base option as requested during the 1/10/25 meeting. Refer to the systems narrative for a detailed description of option #1 and #2.

Option #1 consists of 4-pipe fan coils with air source heat pump, with 100% heating redundancy provided by an LP gas fired condensing boiler for temperatures below 10°F.

Option #2 consists of an air source hybrid VRF heat pump system with a supplemental LP gas fired condensing boiler plant. This provides heated water for radiant panels as a secondary heat source.

A code minimum "base" design was considered as a basis for comparison as requested in the 1/10/25 meeting. This base design consists of an LP gas fired boiler for heating and a Variable Air Volume Rooftop Unit with DX for cooling and VAV reheat terminals for heating and dehumidification.

First cost, annual energy costs, and maintenance costs were considered in the life cycle cost analysis.

RECOMMENDATION

Both Option #1 and Option #2 outcompeted the base design on overall cost. The long term payback of the two options depends on the cost of electricity and whether a solar PV array may be installed. Due to the ability of Option #2 to utilize the electricity produced by a PV array to heat the building to a lower outdoor air temperature allows for greater savings over Option #1. If only grid power is utilized at the current energy rates Option #1 is slightly less expensive to operate due to the lower per btuh cost of LPG.

Above air temperatures of 10°F, air source heat pumps are more economical to operate than LP gas boilers. At air temperatures of 10°F or below, the performance of the heat pump drops to a point that it becomes less expensive to operate the LP gas boiler than to use the heat pump. In most climates, the increased electricity cost at these low temperatures is outweighed by the low cost of operating a heat pump at more moderate temperatures (>10°F). However, in Caribou, ME, the number of annual hours expected to be colder than 10°F means that it is less expensive overall to install and operate a



100% redundant LP boiler system for use during those hours. Therefore, Option #1 is less expensive than the full VRF heat pump system of Option #2, assuming current electricity and LP gas prices.

If no PV panels are to be installed, DuBois & King recommends choosing Option #1. With current economical and climate conditions, the operating cost for Option #1 is lower than that of Option #2. The simple payback on Option #1 compared to the base design is 10 years. Additionally, Option #1 complies with the Build America, Buy America Act (BABA).

If PV panels are to be installed in the future, Option #2 becomes more economical than Option #1. This is because PV panels would decrease the cost of electricity to a point where it becomes more economical to operate the heat pump at its full operational temperature range than to use an LP gas boiler. This boiler is present to act as a secondary heating source when the outside air temperature is near or below the minimum operational temperature of the heat pump (-27°F).

DuBois & King would like to emphasize that the difference in life cycle cost for these two options is small. Both systems have their potential benefits and drawbacks.







Project

Project: Caribou PD Location: Caribou, ME Engineer: RCN Date: 1/13/25

Nearest Climatological Location

State: : ME

City: CARIBOU MUNICIPAL ARPT

Building Dimensions

Length: 110 (ft) Width: 110 (ft)

Perimeter Width: 15 (ft)

Height: 12 (ft) Number of Floors: 1 Total Area: 12100 (ft²)

Heat Loss

Total: 290400 (BtuH)

Heat Loss / Area: 24.0 (BtuH/ft²) Ventilation: 182952 (BtuH) Envelope: 107448 (BtuH)

Energy Costs

Electricity Demand: .00 \$/Kw

Electricity Consumption: .1665 \$/KwHr

Fossil Fuel Oil: 5.00 \$/Gal

Fossil Fuel Natural Gas: 1.74 \$/Therm

Fossil Fuel Propane3.74 \$/Gal

Domestic Water System

Budiling Usage: None Occupancy: ∞ People

Consumption / Person: .0 gpd Supply Water Temperature: 45 °F Storage Water Temperature: 0 °F

Heat Gain

Total: 254100 (BtuH) Heat Gain / Area: 21.0

Ventilation Sensible: 19108 (BtuH) Ventilation Latent: 33990 (BtuH)

People: 24200 (BtuH) Light: 82280 (BtuH) Equipment: 41140 (BtuH) Envelope: 53382 (BtuH)

Life Cycle Cost

Cost of Money: 6.0 %

Inflation on Maintenance Cost: 5.0 % Inflation on Energy Cost: 5.0 % Project Life Cycle: 20 Years



Base: LPG Boiler, VAV DX RTU

Heat Source 1

Heat Source: Boiler Heat Type: Propane Heat Efficiency: 90 %

Cool Source 1

Cool Source: Condensing Unit Cool Auxiliary Source: Air Cooled

Cool Type: Air Cooled Full Load EER: 12.40 (EER) Part Load IEER: 20.20 (EER)

Part Load Adjusted IEER: 17.69 (EER) Cooling Compresser HP: 27.46 Hp Cooling Condenser Fan HP: 2.49 Hp

Hydronic Pipe Systems

Heating Pipe System: Two Pipe Standard

Heat Pipe Flow Control: Delta T

Heat Pipe HP: .87 HP

Air Duct System

System : Dual Duct Dual Fan Air Flow Control: On Off

Heating Supply Fan Horsepower: 5.61 Hp Heating Return Fan Horsepower: 1.33 Hp Cooling Supply Fan Horsepower: 15.01 Hp Cooling Return Fan Horsepower: 3.20 Hp

System Features

Economizer, Return Fan

Heating Perimeter Terminals

Terminal Type: VAV Reheat Coil

Cooling Perimeter Terminals

Terminal Type: VAV Box

Terminal Flow Control

Pump Flow Control: Delta T Fan Flow Control: Delta T

Heating Interior Terminals

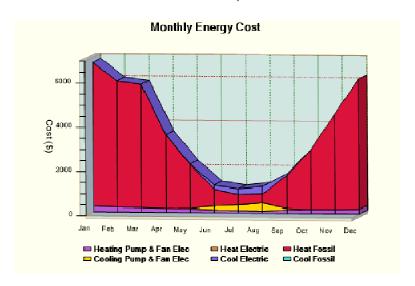
Terminal Type: VAV Reheat Coil

Cooling Interior Terminals

Terminal Type: VAV Box



Base: LPG Boiler, VAV DX RTU



Annual Energy Cost HVAC

Electrical Consumption: 23269 Kw
Electrical Consumption Cost: \$3874
Electrical Demand Cost: \$0
Total Electrical Cost: \$3874
Fossil Consumption: 945 MMBtu
Fossil Cost: \$39244
Total Cost: \$43119
Life Cycle Cost: \$1456899

Life Cycle Cost

First Cost: \$392127 Annual Maintenance Cost: \$8216 Replacement Cost: \$188221 Replacement Interval: 15 Years

Total Pump & Fan HP

Total Heating Pump & Fan HP: 7.81 Hp Total Cooling Pump & Fan HP: 27.29 Hp Cooling System BEER: 30.91 EER

Base: LPG Boiler, VAV DX RTU

Monthly Energy Data

| | Jan | Feb | Mar | Apr | May | Jun |
|---|------|------|------|------|------|------|
| Heating Pump & Fan Cost(\$) | 270 | 215 | 203 | 169 | 165 | 111 |
| Heating Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 6498 | 5720 | 5585 | 3359 | 1999 | 743 |
| Heating Total Cost(\$) | 6769 | 5935 | 5788 | 3528 | 2164 | 854 |
| Cooling Pump & Fan Cost(\$) | 0 | 0 | 0 | 0 | 22 | 211 |
| Cooling Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 21 | 197 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 0 | 0 | 0 | 0 | 43 | 408 |
| Heating Pump & Fan Consumption (Kw) | 1624 | 1292 | 1220 | 1014 | 993 | 667 |
| Heating Other Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 1739 | 1531 | 1494 | 899 | 535 | 199 |
| Cooling Pump & Fan Consumption (Kw) | 0 | 0 | 0 | 0 | 131 | 1269 |
| Cooling Other Consumption (Kw) | 0 | 0 | 0 | 0 | 128 | 1180 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Extraction (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |



Base: LPG Boiler, VAV DX RTU

| | Jul | Aug | Sep | Oct | Nov | Dec |
|---|------|------|------|------|------|------|
| Heating Pump & Fan Cost(\$) | 99 | 85 | 145 | 173 | 175 | 208 |
| Heating Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 467 | 413 | 1493 | 2716 | 4341 | 5911 |
| Heating Total Cost(\$) | 567 | 499 | 1637 | 2889 | 4516 | 6119 |
| Cooling Pump & Fan Cost(\$) | 271 | 380 | 79 | 0 | 0 | 0 |
| Cooling Other Electical Cost(\$) | 258 | 341 | 76 | 0 | 0 | 0 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 529 | 721 | 154 | 0 | 0 | 0 |
| Heating Pump & Fan Consumption (Kw) | 597 | 512 | 869 | 1037 | 1051 | 1252 |
| Heating Other Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 125 | 111 | 399 | 727 | 1162 | 1582 |
| Cooling Pump & Fan Consumption (Kw) | 1627 | 2283 | 472 | 0 | 0 | 0 |
| Cooling Other Consumption (Kw) | 1548 | 2049 | 455 | 0 | 0 | 0 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Extraction (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |



Option #1: A2W Heat Pump with LPG Boiler

Heat Source 1

Heat Source: Heat Pump Air To Water Full Load COP (47°F): 2.44 (COP) Part Load COP (HPSF): 2.44 (COP) Part Load Adjusted COP: 2.40 (COP)

Heat Source 2

Heat Source: Boiler Heat Type: Propane Heat Efficiency: 95 % Heat Source 3

Heat Source: Boiler Heat Type: Propane Heat Efficiency: 95 %

Hydronic Pipe Systems

Heating Pipe System: Two Pipe Standard Heat Pipe Flow Control: Delta T

Heat Pipe HP: .83 HP

Air Duct System

System: Single Duct Single Fan Ventilation Only DOAS

Air Flow Control: On Off

Heating Supply Fan Horsepower: 1.64 Hp Heating Return Fan Horsepower: 1.25 Hp Cooling Supply Fan Horsepower: 1.71 Hp Cooling Return Fan Horsepower: .75 Hp

System Features

Economizer, Return Fan

Heating Perimeter Terminals

Terminal Type: Fan Coil Unit Heating Coil Terminal Fan Horsepower: .60 Hp

Cooling Perimeter Terminals

Terminal Type: Fan Coil Unit Cooling Coil Terminal Fan Horsepower: .65 Hp

Terminal Flow Control

Pump Flow Control: Delta T Fan Flow Control: Constant

Cool Source 1

Cool Source: Heat Pump Air To Water Full Load EER: 10.28 (EER)

Part Load IEER: 17.06 (EER)

Part Load Adjusted IEER: 16.65 (EER) Cooling Compresser HP: 33.12 Hp Cooling Condenser Fan HP: 2.60 Hp

Cooling Pipe System: Two Pipe Standard

Cool Pipe Flow Control: Delta T

Cool Pipe HP: 2.18 HP

Heating Interior Terminals

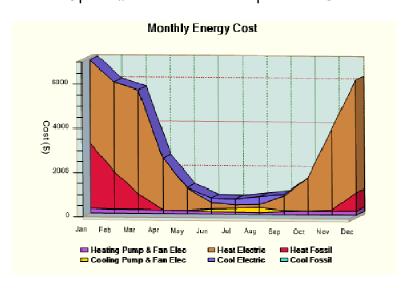
Terminal Type: Fan Coil Unit Heating Coil Terminal Fan Horsepower: .21 Hp

Cooling Interior Terminals

Terminal Type: Fan Coil Unit Cooling Coil Terminal Fan Horsepower: 1.98 Hp



Option #1: A2W Heat Pump with LPG Boiler



Annual Energy Cost HVAC

Electrical Consumption: 184093 Kw
Electrical Consumption Cost: \$30651
Electrical Demand Cost: \$0
Total Electrical Cost: \$30651
Fossil Consumption: 151 MMBtu
Fossil Cost: \$6260
Total Cost: \$36911
Life Cycle Cost: \$1396684

Life Cycle Cost

First Cost: \$448145 Annual Maintenance Cost: \$8963 Replacement Cost: \$188221 Replacement Interval: 20 Years

Total Pump & Fan HP

Total Heating Pump & Fan HP: 4.52 Hp Total Cooling Pump & Fan HP: 9.87 Hp Cooling System BEER: 29.61 EER

Option #1: A2W Heat Pump with LPG Boiler

Monthly Energy Data

| | Jan | Feb | Mar | Apr | May | Jun |
|---|-------|-------|-------|-------|------|------|
| Heating Pump & Fan Cost(\$) | 202 | 168 | 169 | 149 | 147 | 98 |
| Heating Other Electical Cost(\$) | 3781 | 4065 | 4722 | 2355 | 1000 | 277 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 2944 | 1703 | 693 | 9 | 0 | 0 |
| Heating Total Cost(\$) | 6926 | 5936 | 5585 | 2514 | 1147 | 375 |
| Cooling Pump & Fan Cost(\$) | 0 | 0 | 0 | 0 | 15 | 130 |
| Cooling Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 23 | 209 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 0 | 0 | 0 | 0 | 37 | 338 |
| Heating Pump & Fan Consumption (Kw) | 1213 | 1012 | 1018 | 897 | 880 | 591 |
| Heating Other Consumption (Kw) | 22707 | 24412 | 28363 | 14146 | 6009 | 1664 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 788 | 456 | 185 | 2 | 0 | 0 |
| Cooling Pump & Fan Consumption (Kw) | 0 | 0 | 0 | 0 | 89 | 778 |
| Cooling Other Consumption (Kw) | 0 | 0 | 0 | 0 | 136 | 1254 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Extraction (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |

Option #1: A2W Heat Pump with LPG Boiler

| | Jul | Aug | Sep | Oct | Nov | Dec |
|---|------|------|------|------|-------|-------|
| Heating Pump & Fan Cost(\$) | 88 | 76 | 128 | 153 | 153 | 172 |
| Heating Other Electical Cost(\$) | 150 | 143 | 652 | 1509 | 3666 | 5097 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 73 | 839 |
| Heating Total Cost(\$) | 239 | 219 | 780 | 1662 | 3892 | 6108 |
| Cooling Pump & Fan Cost(\$) | 168 | 218 | 50 | 0 | 0 | 0 |
| Cooling Other Electical Cost(\$) | 274 | 363 | 80 | 0 | 0 | 0 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 442 | 580 | 130 | 0 | 0 | 0 |
| Heating Pump & Fan Consumption (Kw) | 529 | 454 | 770 | 919 | 919 | 1034 |
| Heating Other Consumption (Kw) | 904 | 860 | 3915 | 9066 | 22018 | 30613 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 19 | 224 |
| Cooling Pump & Fan Consumption (Kw) | 1011 | 1309 | 299 | 0 | 0 | 0 |
| Cooling Other Consumption (Kw) | 1645 | 2177 | 483 | 0 | 0 | 0 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Extraction (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |



Option #2: VRF with Boiler Back up

Heat Source 1

Heat Source: VRF Air Source Full Load COP (47°F): 4.01 (COP) Part Load COP (HPSF): 4.01 (COP) Part Load Adjusted COP: 3.95 (COP)

Heat Source 2

Heat Source: Boiler Heat Type: Propane Heat Efficiency: 95 %

Air Duct System

System: Single Duct Single Fan Ventilation Only DOAS

Heating Supply Fan Horsepower: 1.64 Hp Heating Return Fan Horsepower: 1.25 Hp Cooling Supply Fan Horsepower: 1.71 Hp Cooling Return Fan Horsepower: .75 Hp

System Features

Economizer, Return Fan

Cooling Perimeter Terminals

Terminal Type: Fan Coil Unit Cooling Coil Terminal Fan Horsepower: .65 Hp

Terminal Flow Control

Pump Flow Control: Delta T Fan Flow Control: Constant

Cool Source 1

Cool Source: VRF Air Source Full Load EER: 11.50 (EER) Part Load IEER: 22.00 (EER)

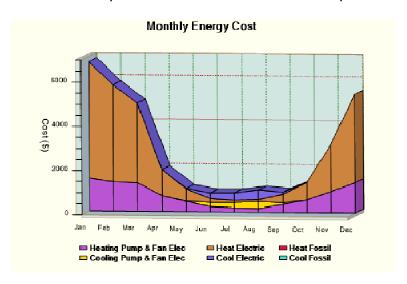
Part Load Adjusted IEER: 13.90 (EER) Cooling Compresser HP: 29.61 Hp Cooling Condenser Fan HP: 2.53 Hp

Cooling Interior Terminals

Terminal Type: Fan Coil Unit Cooling Coil Terminal Fan Horsepower: 1.98 Hp



Option #2: VRF with Boiler Back up



Annual Energy Cost HVAC

Electrical Consumption: 203027 Kw
Electrical Consumption Cost: \$33804
Electrical Demand Cost: \$0
Total Electrical Cost: \$33804
Fossil Consumption: 0 MMBtu
Fossil Cost: \$0
Total Cost: \$0
Total Cost: \$33804
Life Cycle Cost: \$1367302

Life Cycle Cost

First Cost: \$485491
Annual Maintenance Cost: \$13071
Replacement Cost: \$291294
Replacement Interval: 25 Years

Total Pump & Fan HP

Total Heating Pump & Fan HP: 9.71 Hp Total Cooling Pump & Fan HP: 15.02 Hp Cooling System BEER: 5.24 EER

Option #2: VRF with Boiler Back up

Monthly Energy Data

| | Jan | Feb | Mar | Apr | May | Jun |
|---|-------|-------|-------|------|------|------|
| Heating Pump & Fan Cost(\$) | 1476 | 1318 | 1279 | 711 | 463 | 233 |
| Heating Other Electical Cost(\$) | 5278 | 4395 | 3620 | 1187 | 543 | 172 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Total Cost(\$) | 6754 | 5713 | 4900 | 1898 | 1006 | 405 |
| Cooling Pump & Fan Cost(\$) | 0 | 0 | 0 | 0 | 22 | 194 |
| Cooling Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 27 | 250 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 0 | 0 | 0 | 0 | 49 | 444 |
| Heating Pump & Fan Consumption (Kw) | 8863 | 7913 | 7684 | 4273 | 2782 | 1398 |
| Heating Other Consumption (Kw) | 31702 | 26398 | 21743 | 7126 | 3263 | 1031 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Pump & Fan Consumption (Kw) | 0 | 0 | 0 | 0 | 133 | 1164 |
| Cooling Other Consumption (Kw) | 0 | 0 | 0 | 0 | 162 | 1502 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Extraction (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |



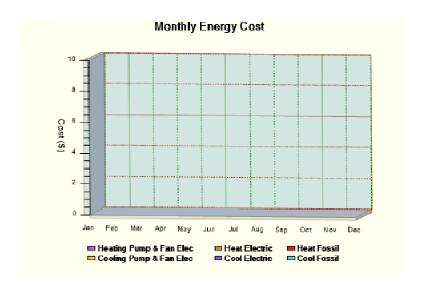
Option #2: VRF with Boiler Back up

| | Jul | Aug | Sep | Oct | Nov | Dec |
|---|------|------|------|------|-------|-------|
| Heating Pump & Fan Cost(\$) | 187 | 163 | 365 | 576 | 966 | 1369 |
| Heating Other Electical Cost(\$) | 99 | 91 | 379 | 792 | 2129 | 4014 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Total Cost(\$) | 286 | 254 | 744 | 1368 | 3095 | 5382 |
| Cooling Pump & Fan Cost(\$) | 250 | 323 | 74 | 0 | 0 | 0 |
| Cooling Other Electical Cost(\$) | 328 | 434 | 96 | 0 | 0 | 0 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 578 | 757 | 170 | 0 | 0 | 0 |
| Heating Pump & Fan Consumption (Kw) | 1123 | 981 | 2194 | 3459 | 5802 | 8222 |
| Heating Other Consumption (Kw) | 595 | 547 | 2274 | 4755 | 12788 | 24105 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Pump & Fan Consumption (Kw) | 1502 | 1939 | 443 | 0 | 0 | 0 |
| Cooling Other Consumption (Kw) | 1971 | 2609 | 579 | 0 | 0 | 0 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Extraction (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |



Terminal Flow Control

Pump Flow Control: Constant Fan Flow Control: Constant



Annual Energy Cost HVAC

| Electrical Consumption: | 0 Kw |
|-----------------------------------|---------|
| Electrical Consumption Cos | t: \$0 |
| Electrical Demand Cost: | \$0 |
| Total Electrical Cost: | \$0 |
| Fossil Consumption: | 0 MMBtu |
| Fossil Cost: | \$0 |
| Total Cost: | \$0 |
| Life Cycle Cost: | \$0 |

Life Cycle Cost

| First Cost: | \$0 |
|--------------------------|---------|
| Annual Maintenance Cost: | \$0 |
| Replacement Cost: | \$0 |
| Replacement Interval: | 0 Years |

Total Pump & Fan HP

Total Heating Pump & Fan HP: .00 Hp Total Cooling Pump & Fan HP: .00 Hp Cooling System BEER: 0.00 EER

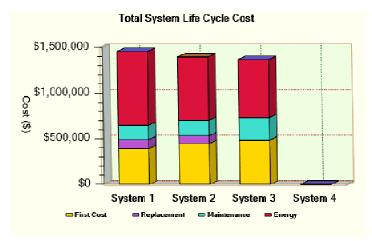


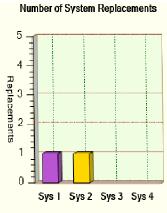
Monthly Energy Data

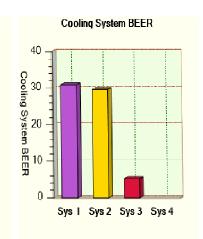
| | Jan | Feb | Mar | Apr | May | Jun |
|---|-----|-----|-----|-----|-----|-----|
| Heating Pump & Fan Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Total Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Pump & Fan Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Pump & Fan Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Other Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Pump & Fan Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Other Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal Heat Extraction (MMBTU) | NaN | 0 | 0 | NaN | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |

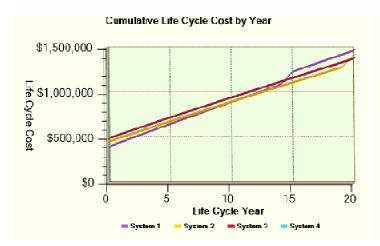


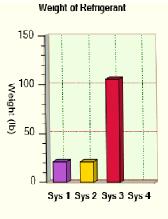
| | Jul | Aug | Sep | Oct | Nov | Dec |
|---|----------|--------------------|-------|-----|-----|-----|
| Heating Pump & Fan Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Total Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Pump & Fan Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Other Electical Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Oil (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Natural Gas(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Fossil Cost Propane(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Total Cost(\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Pump & Fan Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Other Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Heating Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Pump & Fan Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Other Consumption (Kw) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Oil (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Natural Gas(Therm) | 0 | 0 | 0 | 0 | 0 | 0 |
| Cooling Consumption Fossil Propane (Gal) | 0 | 0 | 0 | 0 | 0 | 0 |
| 00000000000000000000000000000000000000 | 00000000 | 000000 0000 | 00000 | 0 | 0 | 0 |
| Geothermal Heat Rejection (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |











Consult ASHRAE Standard 34 Safety Classification of Refrigerants on allowable amounts of refrigerant and proper location of refrigerant sensors.

System 1: Base: LPG Boiler, VAV DX RTU

System 2: Option #1: A2W Heat Pump with LPG Boiler

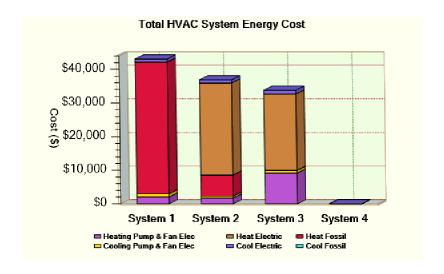
System 3: Option #2: VRF with Boiler Back up

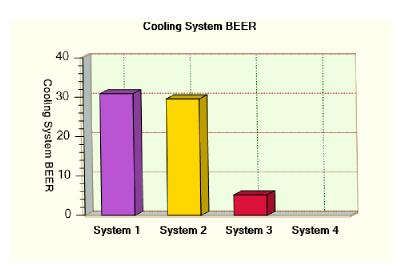
System 4:



Energy Analysis System Comparison Jan 13, 2025

| | System 1 | System 2 | System 3 | System 4 | |
|-----------------------------------|----------|----------|----------|----------|-------|
| Heating Pump & Fan HP: | 7.81 | 4.52 | 9.71 | 0.00 | HP |
| Cooling Pump & Fan HP: | 27.29 | 9.87 | 15.02 | 0.00 | HP |
| Cooling System BEER: | 30.91 | 29.61 | 5.24 | 0.00 | EER |
| Electrical Consumption: | 23,269 | 184,093 | 203,027 | 0 | KWHr |
| Electrical Consumption Cost: | 3,874 | 30,651 | 33,804 | 0 | \$ |
| Electrical Demand Cost: | 0 | 0 | 0 | 0 | \$ |
| Total Electrical Cost: | 3,874 | 30,651 | 33,804 | 0 | \$ |
| Fossil Fuel Consumption Natural G | as: 0 | 0 | 0 | 0 | Therm |
| Fossil Fuel Consumption Oil: | 0 | 0 | 0 | 0 | Gal |
| Fossil Fuel Consumption Propane: | 10,502 | 1,675 | 0 | 0 | Gal |
| Fossil Fuel Cost: | 39,244 | 6,260 | 0 | 0 | \$ |
| Total Cost: | 43,119 | 36,911 | 33,804 | 0 | \$ |
| Savings for System 3: | 9,315 | 3,107 | | | \$ |





System 1: Base: LPG Boiler, VAV DX RTU

System 2: Option #1: A2W Heat Pump with LPG Boiler

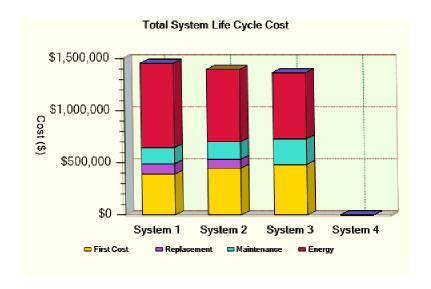
System 3: Option #2: VRF with Boiler Back up

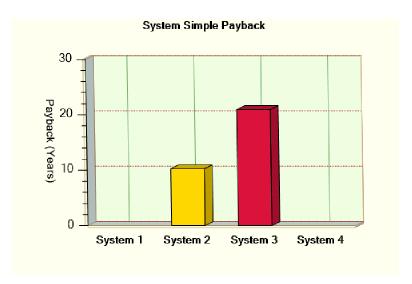
System 4:



Energy Analysis System Life Cycle Cost Comparison Jan 13, 2025

| | System 1 | System 2 | System 3 | System 4 | |
|---|-----------|-----------|-----------|----------|-------|
| Life Cycle Present Worth: | 1,456,899 | 1,396,684 | 1,367,302 | 0 | \$ |
| Life Cycle Cost Savings for System 3 | 89,596 | 29,381 | | | \$ |
| Annualized Life Cycle Cost: | 127,019 | 121,769 | 119,208 | 0 | \$ |
| Annualized Life Cycle Cost Savings for System 3 | 7,811 | 2,562 | | | \$ |
| First Cost: | 392,127 | 448,145 | 485,491 | 0 | \$ |
| Additional First Cost Against System 1 | | 56,018 | 93,364 | | \$ |
| Annual Energy & Maintenance Cost: | 51,335 | 45,874 | 46,875 | 0 | \$ |
| Annual Energy & Maintenance Cost Savings | | | | | |
| Over System 1 | | 5,461 | 4,460 | | \$ |
| SimplePayback: | | 10 | 21 | | Years |





System 1: Base: LPG Boiler, VAV DX RTU

System 2: Option #1: A2W Heat Pump with LPG Boiler

System 3: Option #2: VRF with Boiler Back up

System 4:



| | System 1 | System 2 | System 3 | System 4 |
|---|----------|----------|----------|----------|
| ASHRAE Design Cooling Temperature | 84.4 | 84.4 | 84.4 | 84.4 |
| Cooling Compressor Demand (KW) | 14.4 | 15.3 | 18.3 | .0 |
| Cooling Condenser Fan Demand (KW) | 1.4 | 1.4 | 1.4 | .0 |
| Cooling Pump & Fan Demand (KW) | 20.4 | 7.4 | 11.2 | .0 |
| Cooling System Demand (KW) | 34.7 | 22.6 | 29.5 | .0 |
| Cooling System BEER | 30.9 | 29.6 | 5.2 | .0 |
| ASHRAE Design Heating Temperature | -15.0 | -15.0 | -15.0 | -15.0 |
| HeatCompressor Demand (KW) | .0 | 26.5 | 16.1 | .0 |
| Heating Pump & Fan Demand (KW) | 5.8 | 3.4 | 7.2 | .0 |
| Resistance Heating System Demand (KW) | .0 | .0 | .0 | .0 |
| Max Heating System Demand (KW) | 5.8 | 29.9 | 23.3 | .0 |
| Heating System Fossil Fuel Consumption | | | | |
| Oil (Gal) | .0 | .0 | .0 | .0 |
| Natural Gas (Therm) | .0 | .0 | .0 | .0 |
| Propane (Gal) | 10501.6 | 1675.1 | .0 | .0 |
| Energy Utilization Index, EUI (KBtu/Ft²/Year) | 84.7 | 64.4 | 57.3 | .0 |